NEW DOCUMENT

PINO Rule 165:10-3-25 **COMPLETION REPORT** 081-23524 ORIGINAL OKLAHOMA CORPORATION COMMISSION 005032001 OTC PROD, UNIT NO. AMENDED Oil & Gas Conservation Division 081-105315 Reason Amended Post Office Box 52000-2000 Oklahoma City, Oklahoma 73152-2000 319 MSRH COMPLETION & TEST DATA BY PRODUCING FORM PLEASE TYPE OR USE BLACK INK ONLY **FORMATION** NOTE: Attach copy of original 1002A if recompletion or reentry Misener-Hunton TYPE OF DRILLING OPERATION SPACING & SPACING X STRAIGHT HOLE ___ DIRECTIONAL HOLE HORIZONTAL HOLE ORDER NUMBER 436935 160 Ac. If directional or horizontal, see reverse for bottom hole location CLASS: Oil, Gas, Dry. SEC TWP RGE Gas Inj. Disp. Comm Disp Lincoln 36 13N 5E LEASE NAME WELL NO. Bluebonnett State 1 PERFORATED 4312-4394 Š INTERVALS C NE/4 NE/4 1980 FSL 1980 FWL OF 1/4 SEC 1 hspf ELEVATION SPUD DATE 882 Derrick FI 872 1/14/00 Ground **ACID/VOLUME** 20,000 15% DRLG FINISHED WELL COMPLETION 1/21/00 3/1/00 Fracture Treated? 1ST PROD DATE RECOMP DATE ves 3/27/00 LOCATE WELL Fluids Amounts OPERATOR NAME OTC/OCC OPERATOR NO. 3628 bw New Dominion, L.L.C. 20585 INITIAL TEST DATA ADDRESS INITIAL TEST DATE P. O. Drawer 369 3/27/00 άľ STATE OIL-BBL/DAY Stillwater OK 74076 0 COMPLETION TYPE OIL OR GAS ZONES OIL-GRAVITY (API) SINGLE ZONE FORMATIONS BOTTOM GAS MCF/DAY RECEIVED MULTIPLE ZONE ORDER NO. 28 OIL & GAS CONSERVATION DIVISION BRISTOW DISTRICT Misener-Hunton 4312 4394 GAS-OIL RATIO CU FT/BBL COMMINGLED ORDER NO. WATER-BBUDAY JUL 2 0 2000 LOCATION EXCEPTION ORDER NO 800 PUMPING OR FLOWING INCREASED DENSITY ORDER NO. OKLAHOMA CORPORATION INITIAL SHUT-IN PRESSURE PENALTY CHOKE SIZE CASING & CEMENT (Form 1002C must be attached FLOW TUBING PRESSURE TYPE SIZE WEIGHT FEET GRADE PSI SAX FILLUP TOP Conductor A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have Surface knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by 9 5/8 32# **J55** 620 NA 300 Circulate to Surface me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the Intermediate best of my knowledge and belief. Production 7 23# J55 4493 1000 175 839 3564

4500

TOTAL DEPTH

P. O. Drawer 369

ADDRESS

4/29/00

Stillwater

74076

STATE

(405) 377-1177 PHONE NUMBER

Liner

PACKER @

PLUG @

BRAND & TYPE

TYPE

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations

diffied through. Show interevals cored or antisten	n tested.	
NAMES OF FORMATIONS	тор	воттом
Cleveland	2650	
Prue	3180	
Skinner	3400	
Red Fork	3580	
Gilcrease	3810	
Misener-Hunton	4290	
Viola	4465	

LEASE NAME	Bluebonnett	State

WELL NO. 1

APPROVED	DISAPF	PROVED	1) ITD S	SSION USE ONLY ection
			a)	No Intent to Drill on file 1) Send warning letter
WJ0_			2) Rejec	2) Recommend for contempt 1 Codes
Were open hole log	s run?	_x_ yes	no	
Date Last log was n	ın 1.	/20/00		
Was CO2 encounte	red?	yes	_x_ no	at what depths?
Was H ₂ S encounter	ed?	yes_	_x_ no	at what depths?
Were unusual drillin If yes, briefly explain		ances encou	ntered?	yes _x_no
,,,				

Other remar	rks:				
<u></u>				 	
			.	 	
	640 Acres	BOTTOM HOLE LOCATION	SE ICOUNTY	 	

	 640 /	4cres		
		_		

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Ptease note, the horizontal drainhole and its endpoint must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

SEC	TWP	RGE	COUNTY		
Spot Location		 -	<u> </u>	Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4	FSL	FWL
Measured Total D	epth	True Vertical Dept	h	BHL From Lease, Unit, or Property Line	
		1			
		<u></u>		<u> </u>	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES) DRAINHOLE #1

Spot Location Feet From Quarter Section Lines 1/4 1/4 1/4 FSL
Depth of Deviation Radius of Turn Direction Total Length

DRAINHOLE #2

Spot Location Feet From Quarter Section Line 1/4 1/4 1/4 1/4 Depth of Deviation Radius: of Turn Direction	s FSL	
	ECI	
Depth of Deviation Radius of Turn Direction	rat	FW(
· ·	Total Length	
Measured Total Depth True Vertical Depth End Pt Location From Lease, Unit or Propert	y Line.	



CEMENTING REPORT To Accompany Completion Report

Form 1002C Rev 1998

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000-2000 Oldahoma City, Oldahoma 73152-2000 OAC-165:10-3-4(h)

All operators must include this form when submit statement must be that of qualified employees of with OAC 165:10-3-4(h). It may be advisable to to performed.	the cementing compa	ny and operator to dem	onstrate compliance			
		TYPE OR US	E BLACK INK ONLY			
*Field Name		TIPE ON US	L DEACH HIN CHE!	OCC Dis	trict	- <u></u> _
*Operator New Dominion				20'	C Operator No	. 1
Well Name/NoBlue Bonner	+1 Bluck	pownet Sta	to #1	County	Lincoln	
*Location		Sec 36	Twp	13N	. Rpe 5F	
Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate	Production String	Liner
Cementing Date		1-15-00				
Size of Drill Bit (Inches)		12 1/4"				
Estimated % wash or hole enlargement used in calculations		50				
Size of Casing (inches O.D.)		9_5/8"			<u> </u>	· · · · · · · · · · · · · · · · · · ·
'Top of Liner (if liner used) (ft.) 'Setting Depth of Casing (ft.)	 	<u> </u>	·—.			
from ground level		630'		ł	i i	
Type of Cement (API Class) In first (lead) or only sturry		A				
in second slurry						
In third sturry						
Sacks of Cement Used In first (lead) or only sturry		300	 			
In second slutty		ļ	RE		<u> </u>	
In third sturry			OIL 8 C	AS CONSERVATI BRISTOW DISTR	<u>V E D </u>	
Vol of sturry pumped (Cu fl)(14.X15.) in first (lead) or only sturry		354		BRISTOW DIST	ON DIVISION	
In second sturry				JUL 2 0 20)nn	
In third shury			OKLAL		7 -	
Calculated Annular Height of Cement		630'	 	OMA CORPC	RATION	
behind Pipe (fl)		40'		FOMMISSIO	¥	
Cement left in pipe (ft)	1	_L				
*Amount of Surface Casing Required (from Form	1000)		n.	<u>.</u>	<u>. </u>]
Was cement circulated to Ground Surface?	X Yes	No	Was Cement Stagin	g Tool (DV Tool) use	d?Yes	No
Was Cament Bond Log run? Yes	No (if s	o, Attach Copy)	"If Yes, at what depth	?		ñ

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

Remarks		
		ļ
j		
		1

Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

TELIH

Signature of Sementer of Author	izeo nepresentative
ame & Title Printed or Typed	
Joe Smith - President ementing Company	
Oklahoma Oilwell Cementin	ng Company, Inc.

0 P.O. Box 967 Oklahoma

Telephone (AC) Number (918) 225-3040

Cer

1-17-00

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge... of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

74076

*Name & Title Printed or Typed

Cindy L. Wright, Production Clerk

New Dominion, L.L.C.

P. O. Drawer_369____

Stillwater------

(405)-377-1177----

2/15/00

INSTRUCTIONS

- 1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
 - An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
 - C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h). 2.
- 3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

Form 1002e (Rev. 1996)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000-2000 Oklahoma City, Oklahoma 73152-2000 OAC 165:10-3-4(h)

TYPE OR USE BLACK INK ONLY

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

New Dominion, I.I.C. *Well Name/No. Rluebonnett State #1 *Location 1/4 1/4 C.NE 1	/4 NE_ 1/4	sec 36	Tw	Linco	Rge 5E	
Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Comenting Date					1-21-00	
*Size of Drill Bit (Inches)	·	<u> </u>		<u> </u>		
*Estimated & wash or hole enlargement used in calculations			·			
*Size of Casing (inches O.D.)					7	
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level		ļ .		1	4493	
Type of Cement (API Class)		 	 			
In first (lead) or only slurry	<u></u>				H	
In second slurry	•					
In third slurry						
Sacks of Cement Used	· · · · · · · · · · · · · · · · · · ·	Ī			سسر وس ا	
In first (lead) or only slurry					175	
In second slurry	REC	ONSERVATION D	L D VISION			
In third slurry	OIL & GAS (STOW DISTRICT		1		
Vol of slurry pumped (Cu ft) (14.X15.)					210	-
in first (lead) or only slurry		UL 2 0 2000		 	310	
In second slurry						
In third slurry	OKLAHO	MA CORPORA	TION -		Ţ	
Calculated Annular Height of Cement	Ō	<u> MOISSIMMO</u>			100	
pehind Pipe (ft)			<u> </u>	<u> </u>	1300	
Cement left in pipe (ft)				<u> </u>	-0	
Amount of Surface Casing Required (from	Form 1000)		ft.	<u> </u>		

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.

Items not so designated shall be completed by the Cementing Company.

THIS REPORT CREATED FROM INFORMATION	기
ON FILE.	
J.C. SOBER	
	J
CEMENTING COMPANY	OPERATOR
CEMENTING COMPANY	or Election
I declare under applicable Corporation Commission rule, that I	I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge
am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me	of the well data and information presented in this report, and
or under my supervision, and that the cementing data and facts	that data and facts presented on both sides of this form are true,
presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers	correct and complete to the best of my knowledge. This certification covers all well data and information presented
complete to the best of my knowledge. This certification covers cementing data only.	herein.
	[] ·
O.C. dog_	Cendra & Weekst
Signature of Cementer or Authorized Representative	Signature of Operator or Authorized Representative
Name & Title Printed or Typed	"Name & Title Printed or Typed
J.C. SOBER / SERVICE C'ODROINATOR	Cindy L. Wright, Production Clerk
Cementing Company HALLIPLORTON	*Operator
Address	New Dominion, L.L.C.
RT 3 Box 1A	P. O. Drawer 369
DUNCAN	Carl
State Zip	Stillwater Zp
OK 73533	Oklahoma 74076
Telephone (AC) Number 800 - 769 - , 5898	Telephone (AC) Number (405) 377–1177
000 101- 0010	(402) 377-1177

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 - B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
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- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

NEW DOCUMENT

ι του 3#0,2Δ - Γου 3#0,2Δ - Βος - 1979		On he filed with the control of the	CORPORA AS CONSI	ATION C ERVATION	OMMIS: DIVISION	-	OTC COUNTY LEASE NO.	COMPLETIC	ON & TEST DATA BY	PRODUCING FORM	ATION 3
API NO		rorpe Buildir						ropina turki	1	i	; · · · · · · · · · · · · · · · · · · ·
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640 Acı		1		G.FARRE				SPACING & SPACING ORDER NO			
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TYPE COM	APLETION							ACIDIZED?			
			Order	No				FRACTURE TREATED?		******	
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•	-					· -		INITIAL TEST DATA		•	
• **		***************************************		No 258	262				1	· · · · · · · · · · · · · · · · · · ·	1
LOCATION	EXCEPTIO	N	Order	No	0607	Pena	alty	Date			
	<u></u>							Oil-bbl,/day		<u> </u>	
		· · · · · · · · · · · · · · · · · · ·	OIL OR G	AS ZONES				Oil Gravity			
· · · · , Name		From		·	ame	Fro	m To	Gas-Cu, Ft.∕day	CF	CF	CF
REDE	ORK	3650	3658	-{				Gas-Oil Ratio Cu. Ft./Bbl.			
2ND	MILCOX	4625	4646	-				Water-Bbl./day			·
			<u></u>					Pumping or flowing			
<u>.</u> .		······	CASING	& CEMENT				CHOKE SIZE]
	Cas	ing Set		Csg Test		Ceme	nt	FLOW TUBING PRESSURE			, , , , , , , , , , , , , , , , , , , ,
Size	Wgr	Grade	Feet	Psi	Sax	Fillup	Тор	A record of the formations d	rilled through, and per	linent remarks are nre	sented on the revers
8 5/8	24#	J-55	656		400		Surface	TO TOUR OF THE POPULATION OF T		The territory and pro-	Summer of the reviers
									OVER	1 4	
	- 				•			4	3 /4 11.	- TT	
		 		*			 	I, the undersigned, being fi	ret duly sworn upon on	the day that this well	record is true correc
		<u> </u>					<u> </u>	and complete according to			
							CEC	(014)601 ()10E C [ADDE	I DAY TIT O	DEDATOR
					TOTA	L DEPTH	030 .	Telephone (414)091-2	2195. G. FARREL	L KAY 1.11 U	FERBILUIS
PACKERS	SET						ŀ	Subscribed and sworn before	וווע	1	1985
Dep	th .							Milliande and manning the same	the state of the second of the second		
Mak	e							My commission expires	Notary Pul		+
			(O)	VER)	•			•	.11/11/17 1 111		

FORMA E	SO TOP	івоттом	FORMATION	TOP	BOTTCM
LIME SAND SAND BEST RED BED OF SAND & SHALE & LIME NO 2ND WILCOX	0 670 3650 3658 4625	670 1300 3650 3658 4625 4646			07780
OIL & GAS TOW ENVATION DIVISION OKLAHOTA CORPORATION COMMISSION	RECEIVED		COMMISSION OKLAHOMA CORPORATION SEP 4 1985 SEP 4 1985 SEP 4 1985		
			TOTAL DEPTH 1		4646'

PLEASE TYPE OR USE BLACK INK ONLY

FARM NAME ______

._______WELL NO______

Form 1007A Res. 1979		A HOMA OIL AND (CORPOR GAS CONS	ATION CERVATION	EIMMO: 4012IVID	SION	OIC COUNTY LEASE NO	COMPLETE	PHON & TEST DATA BY PRODUCING FORMATION 3			
API NO	Jim TI	iorpe Build	ing / Oklal I Ingoln	noma City,				ENDIT CHICAL	1		1	
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640 Acr				c Avant	•			SPACING & SPACING ORDER NO.	1			
							h St	CLASSIFICATION	-			
		iowi	Tulsa	1	STATE Z	, OK 7	4103	(Oil; Gas; Dry; Inj. Weil)	Dry			
160	- - - 	.1 .				ELL NO		100, clas, bry, mj. vdeny	-			
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*	$Q \vdash \vdash$						Dry	1				
				I NE			·					
160	16	<u> </u>		NL NL	14.4111 14			INTERVALS			-	
		33	O FLIRO	м ЖЖ Е 1 - SEC	s 16	50 IT FROM	AWL OF 14 SEC	ĺ				
	HELL COMMECTE JUINE LEASE	ELEV	ATION DERBIC	к ноон8	26.5 KB	GROUND	817	09005				
TYPE COM	IPLETION	None						ACIDIZED?				
Single Zone Order No								FRACTURE TREATED?				
Multiple Zo	ne		Order	No				ł	***************************************		!	
				No				INITIAL TEST DATA				
LOCATION E	XCEPTIO	N	Orde	No	. 	Pen	alty	Date		}		
								Oil-bbl.∕day				
			OIL OR C	AS ZONES				. Oil Gravity				
Name	_	From	То		lame	Fic	om To	Gas-Cu. Ft.∕day	CI	CF	C	
			_					Gas-Oil Ratio Cu. Ft./Bbl.				
 -		_	ļ		<u> </u>			. Water-Bbl./day				
								Pumping or flowing				
			CASING	& CEMENT				CHOKE SIZE				
	Cas	ing Set		Csg Test		Ceme	nt :	FLOW TUBING PRESSURE				
Size	Wgi.	Grade	Feet	Psı	Sax	Fillup	Тор	A record of the formations of	trilled through and re	reinant remute are no	seabled on the rawr.	
8-5/8"	24#	K-55	665		445		G.L.	Trices a vivie remaining	and modern and pe	attition forthing are pri	esemen on the revers	
									(OVE	R)		
	 		<u> </u>	 		 	 	1				
	<u></u>		 	-		 	.	I, the undersigned, being fi	rst duly sworn mon o	ath, state that this wal	Learned is true, come	
<u></u>			<u> </u>	<u> </u>		<u> </u>	. <u> </u>	and complete according to				
			···				4,600	1	_	-lanla	•	
					TOT	AL DEPTH	4,000	Telephone (<u>501) 996-6</u>	791 - 1717			
PACKERS	SET								· · · · · 1.5	REG OK TEST CSPENT	oleimaEngipee	
Dept	hN	one	·					Subscribed and sworn befor	· · · · · · · · · · · · · · · · · · ·	day of		
Make	u							My commission expires	7-1-92	annua U. L	? ever	
1711111			10	VER)				Ì	Notary Pr	itale:	•	

James

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

÷09005

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION	TOP	воттом	FORMATION	ТОР	воттом
Cleveland	2,400' (-1573)				
Prue	3,200' (-2373)				
Inola	3,662' (- 2835)		00KLAHOMA CORPORATION WOISZIMMOO		
Mayes	4,076' (-3249)		4891 Y S DVA		
Hunton	4,287' (-3460)		eta eve convenantion diaterol eta E C E I Λ E D		
Viola	4,463' (-3636)				
lst Wilcox	4,519' (-3692)				
2nd Wilcox	4,553' (-3726)				
•					
			TOTAL DEPTH	4,600'	

REMARKS:	<u> </u>		 		
, <u></u>		 	 	-	
			 		<u> </u>
			 		
			 		
	_		<u> </u>		

Form 1002A Bev 1979		(To be bled w AHOMA (OIL AND C	CORPOR	ATION C ERVATION	CIMMO: AOISIVID	SSION C	DEC COUNTY LEASE NO	COMPLETIC	ON & TEST DATA BY	PRODUCING FORM	ATION 3
API NO		horpe Buildi	-			а 73105 ВМ , ясь∈	C IP	FORMATION			
0812202 640 Ac		COMP	ANY OPERATING	_G Marsh	all 0i1	Corporat	ion	SPACING & SPACING ORDER NO.	Emerg. #23364	01	823
3 6()	16	- IOWN	Oklahom	a City	STATE Z	n _{IP} Oklahoma ELL NO1=3	73118	CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	1		
	人士					FINISHED 3/2.		PERFORATED	4282		
	\mathbf{Y}	DATE	OF FIRST PROD	ucikinD	r.y	COMPLETED ST	for		3175	3178	
160		WELL	FOCATEDC/Ñ	E , ŅE	.SE	Εν.	aluation	INTERVALS	3182	3189	
		1 7							3192	3202	
TYPE COI	MPLETION							ACIDIZED?	Yes		
Single Zon	ie		_ Order	No				FRACTURE TREATED?			
•							 	INITIAL TEST DATA			
				No		Penalt	y	Date			
	TYPE COMPLETION Single Zone Order No. Commingled Order No. OCATION EXCEPTION OIL OR GAS ZONES Name From To Name From No. Zones CASING & CEMENT Casing Set Csg Test Cement							Oit-bbl.∕daγ	0		
	TYPE COMPLETION Single Zone Order No. Commingled Order No. OCATION EXCEPTION OIL OR GAS ZONES Name From To Name From No Zones							Oil Gravity			
		_	To		lame	From	To	Gas-Cu, Ft,/day	0 cf	CF	CF
No	Zones			-}			 	Gas-Oil Ratio Cu, Ft./Bbl.			
			·	-				Water-Bbl./day			
				<u> </u>				Pumping or flowing			
			CASING	& CEMENT				CHOKE SIZE	l		
	· ·	·	·		· 	Cement		FLOW TUBING PRESSURE			
Size	- Wgi	Grade	Feet	Psi	Sax	Fillup	Тор	A record of the formations d	rilled through, and pert	inent remarks are pres	sented on the reverse.
8-5/8		J55 ST&C			350	Circ			(A) (EB)		
412"	9,5#	J55 ST&0	4606,68		_150				(OVER)		
								I, the undersigned, being fir	et duly experience and ont	h elato shar ship walt	roand is too annot
		<u> </u>				<u> </u>	<u></u>	and complete according to			
5.1.0.V.E.D.4					тот	AL DEPTH46	07	Telephone <u>405–840–43</u>	Name &	in Kan	c Corp Se
PACKERS								Subscribed and sworn before	ne this	lay of notem	<u>le l</u> , 19 8 3
•				···				My commission expires	DIINO 12	1985 (XU	dar S. Tarke
Mai	ke			VEH)				MA COMMISSION SYDIES —	Notary Pub	lic	

FARM NAME	CHARITY -	WELL NO1-36
1 CITIES INCIDED TO 1	··· · · · · · · · · · · · · · · · · ·	

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

01823

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION "	TOP	воттом	FORMATION	TOP	воттом
Shale Shl & Snd Shl	0 4175 4477	4175 4477 4607	·		
			RECEIVED DIL & GAS CONSERVATION DIVISION BRISTOW DISTRICT FEB 2 9 1864 OKLAHOMA CORPORATION COMMISSION		
			DIL & GAS CONTAHO		
			TOTAL DEPTH		4607

REMARKS:		
		
	RECEIVED	
	CANCERVATION DEPARTMENT	
	FEB 21 1984	
	CULARUMA CURPURATION	
	LOMMISSION	-

Form 1002A Rev. 1978 081 3-077	OK 01	LAHC Lan	DMA C	ORPO	RAT I NSERV	ION CO	is completed) MMISSION DIVISION kighoma 7310	08120	NTY	GAIA COMPLET	ION & TEST DATA B	Y PRODUCING FORMATIO	о. 3
649 Acr	res	CC	NTY	Linc	olņ	sec30	TWP.	3N RGE	5E	FORMATION	•		
	149	CC OF	MPANY FICE A	OPER	S5.40	22 F:	ierva c Lrst Na	il Co. t'l Tow	er	SPACING & SPACING ORDER NO.	NS		
w	X	FA E DF	TI nwo ARM NAI AILLING	ulsa me star	tat TED	e 36	STATEQK 1 we , drilling 1	LL NO ZINISHED	, 19	CLASSIFICATION (O11; Gas; Dry; Inj. Well)	pry		
LOCATE WELL C	ISO CORRECTLY LEASE	99	O Pt	CATE	NE. -th_9	y SW 90 p	NE NE	1: 77 om 1/4 sect	ion lines	PERFORATED INTERVALS			
	···		evatio	n D	erricl	c Floor	830	Ground 8	25				
TYPE COMPLET	NOI'	NONE	:							INITIAL TEST DATA			
Single Zone				_						Date			
-	Order NoOrder No									Duration-Hours			
001111111111111111111111111111111111111	Paraltu							_		Oil-bbl./day			
LOCATION EXC	CEPTION			Or	rder N	lo		_Penalty _	•	Oil Gravity			
	OIL OR GAS ZONES Name Prop. To Name Prop.									Gas-Cu. Ft./day		RECEI CUNSERVATION D	PARTMENT
Nac	ne	 -	rom	To			ame	From	To	Gas-Oil Ratio Cu. Ft./Bbl		CONSERVATION	
		 							 	Water-Bbl./day		OCY 19	1979
· .	•	_			.					Pumping or flowing Oll &	EUEIV	[= D	BAODATION -
	·	+									BRISTON L. J	OKLAHOMA CO COMMIS	SION
	· · · · · · · · · · · · · · · · · · ·		CASI	ING &	CEMEN	T					OCT 2 5 1979		
	Casing	Set			Csg '	r est		Cement		0:(L	AHONA COLUUL	MON .	
Size Wgt	t. Gr	ade	Fee	t	Ps	1	Sax	Fillup	TOP	. :	COMMISSION		
8 5/8 221	lb 1		57	1'			250			A record of the format	ions drilled thro	igh is presented on	the reverse
											(OYER)		
	<u>. </u>									I, the understand had	<u> </u>	n oath, state that this wel	h annad in house on the
										and complete according to the	* records of this office	and the best of my knowl	edge and belief.
PACKERS SE	T .									TELEPHONE: (<u>Y/P</u>) 75 Subscribed and swom before	13 - 4866	Mame and title of re	presentative of company
Depth	•			_						Subscribed and swom before	me thisday of	Septoinbox	79
Make				-						My Commission expires Ma	, 21 1980	Runey 14	by laugh V
مين مين مورد د د د د د	w				((OVER)				My Commission expires (2.23)		<u>, cerreul 147)</u>	Notern Public

(RULE 3-205) FORMATION RECORD

1.2

Give formation names and tops, if available, or descriptions and thickness of formations drilled through.

Formation	Тор	Bottom	Formation	Тор	Bottom
Hogshooter Lime	1959	1976		}	
Layton Sand Zone	2014	2036		1	
Checkerboard Lime	2351	2357		1	
Cleveland Sand Zone	2384	2419		1	
Oswego Lime	3179	3186		1	i
Prue Sand Zone	3188	3307		į	
Verdigris Lime	3321	3325		1	
Senora-Skinner Sand	3386	3404			
Pink Lime Zone	3548				
Red Fork Sand	3583	3610			
Inola Lime Zone	3651	3656			
Bartlesville Sand Zone		3714			
Top Brown Lime	3781	2051			
Unconformity Zone	3949	3954			
Caney Shale	3954				
Mayes Lime	4082	4241			
Woodford Shale	4241 4278	4278 4364			
Hunton Lime	4364	4454			
Sylvan Shale Viola Lime	4454	L.			
First Wilcox Zone	4522	4553	i .	i i	-
Second Wilcox Sand	4553	4575			
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e: What m	bottom hole pl	ngs used?	TOOLS	USED Cable tools we	************			I, the undersigned, being first	duly swo	n upon oc	th, state that this well record	is true, co
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900 Acres 18	COU	INTY POVI		MEIT BECO				Give detailed description and the water, oil or gas.	JUL	4 19	REF. NO. D	生ーニノス	7 Y .
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								My Commission expires					<i>4</i> .

NORTH

PLUGGING RECORD 151954 OKLAHOMA CORPORATION COMMISSION

Oil and Gas Concervation Department

	Oklahema City, Oklahoma
NOTICE:	All quastions on this form must be satisfactorily answered.
	H. R. Wharton

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				Well			•	_					ole
Сотл	nence	d P	ugg	ing	Aı	ril	. 25	1958	Finished	April 2	5, 1958	Tota	l Depth 3250'
Was	perm	issio	n ol	tain	ed fi	om.	the	Corporati	on Commission o	or its agents bef	ore plugging was	commenced	Yes
Name	of (Сопв	erva	tion	Offi	ter 1	vho	supervise	d plugging of thi	s well Mr.	Ray Tye		
Name	of j	prod	ucin	g sa r	nd	·	No	ne		Depth top			_ Bottom
								•	oil and gas form				
	•							E RECO				CASING RECO	RDS
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	Ca	sin	ıg a	nd	ste	el	caj	o welde	ed over sam	ie. Pluggi	ng was witn	essed by S	tate Plugger
	Mı	r. ļ	Ray	Ty	ye,	St	illv	vater,	Oklahoma.				
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FORM NO 1003 NORTH

PLUGGING RECORD 151955

Mail To 151955

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

	7	_	_	+		T	 	1	No	OTICE: All quest	ions on this fo	orm must be sati	afactorily	y answered.
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		Loca	te W	ell (orrec	пу			Characte	r of Well (whether	roil, gas or d	iry)	<u>Dry</u>	
Commer	ced	Plu	gging		2=	<u> </u>	<u>5Ω</u> .		Finished	10-24-5	5	Tot	al Depth	3350
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IMIEWI I

BRISTOW DISTRICT

FORM NO: 1003 (1975) REV.

640 Acres

Locate Well Correctly and Outline Lease

Commenced Plugging 2-12-79

JUN 2 8 1979

PLUGGING RECORD

(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION -

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division 380 Jim Thorpe Building Oklahoma City, Oklahoma 73105

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

Company Operating Minerva Oil Company
Office Address 4022 First Natl. Tower ZIP Tulsa 74103
County Lincoln Sec. 36 Twp. 13N Range 5E
Location in Section NE 1/4 SW 1/4 NE 1/4
Farm Name James Well No. 1 Field
Character of Well (whether oil, gas or dry) dry
thed 2-12-79 Total Depth 4575

Was permission obtained from the Corporation Commission or its agents before plugging was commenced yes - plane 5-10: 128

Signature of CC District Manager Name of producing sand.

Perforations:

Show depth and thickness of all fresh water, oil and gas formations. Oklahoma Tax Commission Assigned Lease No. 08120775 SAND OR ZONE RECORDS CASING RECORDS

Formation	Content	From	То	Size	Put In	Pulled Out
Prue sand	slight show oil	3188	3307	8 5/8"	571'	none
Hunton lime	slight show oil	4278	4364			
2nd Wilcox xand	slight show oil	4533	4575			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Plugged w/ 35 sks. 50' in & 50' out of surface. Set 30' cement at top of surface. Plugged on top w/ 10 sks. Plugged rat hole w/ 5 sks.

Does the above conform strictly to the oil and gas regulations? _____

Rule 3-402 requires operators of offset leases-owners be notified; give their names with the the CASE CONSERVATION DIVISION

NA

JUN 27 1979

REMARKS: Why plugged? dry If abandoned oil or gas well, state amount and date of IOKLAHOMA CORPORATION COMMISSION

Plugging Contractor's Name & Address Halliburton

Plugging Permit No. __

Correspondence regarding this well should be addressed to Minerva Oil Company

4022 First National Tower

Tulsa, Okla., 74103

^{1,} the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

FORM NO:	1003 (1979 640 Acr) KEV.	RECEIN & GAS CONSERVATION NOT	TION DIVISION	(RUL	IG RECO: E 3-405)	
			MAR 2016		Oil and Gas C 227 Jim 1	ORATION COMN Conservation Division Thorpe Building y, Oklahoma 73105	VISSION
			LAHUMA JURI COMMISSI	ION and n	nailed to applic	form must be satisficable. Conservation. 15 days after plugg	District Office in
	TY	•	Company	y Operating Mars	shall 0il	Corporation	отс No. <u>06211</u>
			Office A	ddress <u>6224 N.</u>	Western.	Okla. City.	Okla. zip <u>73118</u>
			County _	Lincoln		_ Sec. <u>36</u> Tw	/p. 13N Range 5E
							API. No. 08122022
ــــــــــــــــــــــــــــــــــــــ	<u> </u>		Farm Na	me <u>Charity</u>		Well No	1 Field
Commenced Pl	Locate Well C and Outline 2	Leave					Dry 607
Was permission	obtained from	m the Corporation	Commission or its	agents before pluggi	ng was commer	ocd Yes	
Name of CC Fi	eld Inspector	Bill Sey	vell , , ,	Perforation	ns.4 <u>282-94</u> ,	3175-78, 31	82-89, 3192-3202'
Signature of CO	District Ma	nager (Marke	J6Willia	C. C. Dist	ricl No	·	•
Show depth and		OR ZONE REC		. Oklahoma lax C	Commission (O	CASING RECOR	No
Form	ation	Content	From	То	Size	Put In	Pulled Out
		<u> </u>			8-5/8	607.38	None
					41/2	4606.68'	2801
•							
RU, Bul	er plugs were 1 plugge up to 6	used, state the cha d 20 sx ceme	ent. Top of	ng where the mud fludepth placed: cmt 3100'. If 7'- 557'. Pl	Bottom 338	301	to 33
Weld %"	steel pla	ate on top.	. 9% mud				
Does the above	conform stric	ly to the oil and g	as regulations?	Yes		· · · · · · · · · · · · · · · · · · ·	
Rule 3-402 requi	res operators	of offset leases-ow	ners be notified; giv	e their names with t	heir addresses b	oclow:	
				ll, state amount and	•		
Plugging Contra	ctor's Name é	k Address <u>Tola</u>	nd & Johnsto	n Inc. Okla	homa City	, Okla. P	ugging Permit No. 38
Correspondence	regarding this	well should be ad		ershall Oil C 224 N. Wester	=	n	
		•	Ok	lahoma City,	Oklahoma	73118	
Address		du amana ana ana ana					
best of my know			n, state that this we	il record is true, con	rect and comple	ele according to the	records of this office and to the
			15 -	masch	Name and	title of representation	ve of company.
	6/1	fore me this the $\frac{1}{2}$	15 day of	L.	'da a	1 Park	
Commission exp	11.62						

Commission expires _

NEW DOCUMENT

PLUGGING RECORD

FORM NO:	1003 (1980)		RECEI	VFD	(RU	LE 3-405)					
•	640 Acre N	es OIL 8	GAS CONSERV	ATION DIVISION	AHOMA CORP	ORATION COMP Conservation Division	MISSION				
	, , , , , , , , , , , , , , , , , , , 	T T T	BRISTOW DI	CIBICI NUMBER		Conservation Division Thorpe Building					
						ity, Oklahema 73105					
			AUG ₂ 2-1	1984 auestions	on this form mus	t be satisfactorily ar	nswered				
			AUGN271c1984: questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in OKLAHOMA CORPURATION								
		7 <u>%</u> 1	AHOMA COI	RPORATION	within 15 days a	ifter plugging is con	pleted.				
w	++0	E	E COMMISSION Avanti Energy Corporation OTC No.								
		 					ulsa,0K ZIP 74013				
			-				, 13N Range 5E				
			•								
							API No. <u>08122347</u>				
LL.	<u></u>		,				lo. 1 Field WildCat				
	Locate Well Co		Charac	ter of Well (whethe	r oil, gas, đry, inj	ection or disposal).	Dry				
Commenced	Plugging	3/10/84	_ Finished	8/10/84		Total Depth 4	,600'				
		Yes If not, a IC									
						nced Yes					
-		Bill Sewel		•							
	•	nager Charle	11 10 4	_							
- •											
Name of pro-	_					•					
	SANI	O OR ZONE RECO	ORDS			CASING RECO	RDS				
Forr	nation	Content	From	То	Size	Put In	Pulled Out				
					8-5/8"	665	-0-				
				·							
		·			_		 				
			-		_						
					<u> </u>						
		in which the well we used, state the cha			fluid was placed	and the methods use	ed in introducing it into the hole.				
Cement r	luos est	as follows:	4 450! =4	6001 with	20 sacks C	11000 1					
	- Tugs sec	as rollows.		607' with 5							
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	3' -	33' with 10	sacks Cla	ss A - Ratho	ole with 5 sacks				
Does the abov		lly to the oil and ga	a regulations?	Vec							
Kule 3-402 rec	quires operators	of offset leases-own	iers be notified; gi	ive their names wit	n their addresses	below:					
			•								
											
REMARKS: V	Why plugged? _	_Dry If al	andoned oil or gr	as well, state amou	nt and date of las	t production <u>N/A</u>	<u> </u>				
		k Address Trico					gging Permit No.				
						710	gging Fernit No.				
Correspondent	regarding this	well should be add		anti Energy		<u> </u>					
			Su	ite 900, 11	I west oth	Street	·				
Address :			Tu	lsa, OK 741	03		 				
	rsigned, being d www.edge and be		h, state that this v	vell record is true,	correct and comp	lete according to the	e records of this office and to the				
•					MAKE	1	utive of company				
Subscribed	and sworn to	before me this the _	15. day of	August	Name A	ike oktey;"I	vive of company Engineer 8				
Commission	-	i-92	-	\checkmark	much. 1	Buch					
Commission	exbucs —				WIRKU 4.	1- xe-	Notary Public				

RECETVED CONSERVATION DEPARTMENT AUG 20 1984
AUG 20 1984
OKLAHOMA CORPORATION OKLAHOMA CORPORATION

NEW DOCUMENT

640 Acres

Commission expires — Julium

PLUGGING RECORDE I V E D

(RULE 3-405)

OKLAHOMA CORPORATION GORANISSISSERVATION DIVI

Oil and Gas Conservation District

227 Am Thorpe Building

Oklanema City, Oklanema 73105 AUG 1 6 1985

NOTICE: All questions on this form must be satisfactorily answered

and mailed to applicable Conservation District Office in CORPORATIO COMMISSION

W	-)	Comp	any Operating G.	FARRELL RA	AY III	OTC No
}	1 1 ! 1		Office	Address 1348 O	NE ENERGY S	QUARE, DALI	LAS, TX ZIP
-							13N Range
-						-	NE API No.AO
Ĺ					-		lo. 1-36 Field
	S Lacare Well (Correctly		ner of Well (whether			עמת
c	and Outline nenced Plugging 7-	Lesse		-14-85	•	-	_
	you filed a 1002A?					Total Depth	
	permission obtained fr				Sine was sommen	~d VFS	
	of CC Field Inspectorure of CC District M	7 41 11	. 145 \ 1 /1//	Amie) C. C. Di			
	of producing formati		•				4646
	_	D OR ZONE REC				CASING RECOR	DS.
							
	Formation	Content	. From	То	Size	Put In	Pulled Ou
	REDFORK	SALT WATER	3650	3658	8 5/8	656	0
_	2ND WILCOX	. 11	4625	4646			
	be in detail the manne ent or other plugs wer				fluid was placed as	nd the methods used	in introducing it into
	PLUGS SET 0	4649' to 4	549'	40sks rec	class A c	ement	
		700' <u>to</u>	600'	40sks reg	class A c	ement	
		33' to_	3'	15sks rec	class A c	ement	<u> </u>
oes th	e above conform stric		s regulations?				
ule 3-	402 requires operators	s of offset leases-own	iers be notified; gi	ve their names with	their addresses be	low:	
•				•		•	
				-			
EMA	RKS: Why plugged? I	DRY If at	pandoned oil or ga	is well, state amount	and date of last j	production	
uggin	g Contractor's Name	& Address EASTE	RN OILWELL	CEMENTING,	EMINOLE OK	Plug	ging Permit No
	ondence regarding thi						
•	••		_	ONE ENERGY			
idresi				AS, TX. 7520			
		iuly sworn unon oati	h, state that thin u	rell record is true co	rrect and complete	c according to the r	records of this office as
	my knowledge and be	elief. B	Forther.		-	-	
		W.	in the	<u>u.</u>	Name and	v, III - Ope	rator ve of company
Sub	scribed and sworn to	before me this the _	14 - and	The Uluc	XISK.		

NEW DOCUMENT

TYPE OR USE BLACK INK SEE REVERSE FOR INSTR		OKLAHOMA CORPOR Oil and Gas Com Post Office Bo Oklahoma City, Okl	servation Division x 52000-2000	ı	MUNZ	Fee Then
APINO. 081-2	23624	Pt LIGGING	RECORD			<u> </u>
CTC PRCD. UNIT NO.	- 105315		5:10-11-7	40819	9168	•
PLUGGING DATE	<u>- 100513</u>			40017		
Weil Name/No. 17	<i>729</i>					
Lacation Blee		state #1				
114 C 114 N. E.11	4 101-114	s≈ <i>36</i>	Two 131L	Rge 5 /=		
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	 _			<u> </u>	 ' [;
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A.:07055	omina, L.L	<u></u>			Phone (916)	20237
TIT MEST	t Site Stre	er, Suite 1	000 Siale A			587-6242
Tulsa			OK_		₩	<u> </u>
PIPE 9ECCPD	34 8	Run (II)	- F	uiled (II)	PERFORA	ATION DEPTHS
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į –	9519"	690	0'	Surface	Set 1 - Fight	1 4012 8 4014
<u> </u>	_ 	<u> </u>	 	I.S.	Set 2- From	то
 				- I.U.		
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		4493	1238	Lnr.	Set 4 From	. To
<u></u>						
Fing pe at Flug	Hole Size or Pipe Size	Cepih	No. Sacks Cement	Siurry Volume	Calculated TOC	Measured riop of Plug
10+3,0	7	4780	2	2,34		
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Coment	95/5		15-	1777	4	
4 (21/27)	+ 7 1/ ×		/3			
5		 		 		
REMARKS	<u> </u>					<u> </u>
Reason for Flugging						
CEMENTER CERTIFICATION		N as shows on this see		algustians i ha come	eding upe pedamed by m	e or under my direct supervision.
certify all comenting data is to		ote.	•		arking was portormed by in	
Signature	1/1/2	4-6-0	1 71	Typed or Printed	· Cemen	11-
Company Name	- Mee			<u> </u>	<u> </u>	Permit No.
Address Och	C (Je//	Service	· · · · · · · · · · · · · · · · · · ·			Phone -949, 214
CIV P.O.	LBCX GQ	<u>. </u>		State 6.		1405 -764.214.
OPERATOR CENTIFICATION	scent-			Stale O/	<u> </u>	73028
deciare under applicable Co						a and information presented herein
and that data and faols prese Signature	mediare ture, correct, a	ind complete to the be-	Name and Title	Typed or Printed	an data and intormation pre	301119U 11010H1.
	w/	8-10-0	14c	Fill	5msome.	<u>_</u>
CORPORATION COMMISSION U			· 			
	C! Manager has approv	ved the contents therec	as to form only.	Said District Manage	er does not warrant the lac	s provided by the operator are true
/	1	1		_	,	
Signature of History House	Juni	how	Field inso	JO F	nchala	VA
Signature of District Manager		··	FIERU INSO		<u> </u>	WIND 1
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AUG 1 3 2004